Riserless Intervention Increases Production Over 1,000%

CHALLENGES
- Maintain dynamic grease seal on wireline for deep wireline logging runs
- Potential hydrate formation
- Conventional operations call for a marine riser, landing string, and subsea test tree

SUMMARY OF OPERATIONS
- Performed gauge ring run with slickline
- Closed sliding sleeve to upper zone with slickline
- Confirmed isolation with an integrity pressure test
- Pulled RPT prong and plug to access lower zone with slickline
- Performed a production logging run across the lower zone with electric line while flowing the well

ACHIEVEMENTS
- Increased well production BOPD over 1,000%
- Unique use of Concentric Circulation System eliminated the need for coiled tubing as flow lines
- Completed well intervention per BSEE regulations
- Performed entire operation well under budget and in advance of planned schedule compared to conventional operations